EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 11/09/2009 05:00

Wellbore Name

COBIA F35					
Rig Name	Rig Type	Rig Service Type	Company		
175	Platform	Drilling Rig (Conv)	Nabors		
Primary Job Type		Plan			
Drilling and Completion		D&C			
Target Measured Depth (mWorking Elev)		Target Depth (TVD) (mWorking Elev)			
4,562.21		2,463.72			
AFE or Job Number		Total Original AFE Amount	Total AFE Supplement Amount		
609/09024.1.01		16,100,464			
Daily Cost Total		Cumulative Cost	Currency		
366,516		5,909,110	AUD		
Report Start Date/Time		Report End Date/Time	Report Number		
10/09/2009 05:00		11/09/2009 05:00	12		

Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

PROOH from 4203m to 4194m, circulate 1xBU. Drill 9-7/8" hole w/ Anadril RSS BHA from 4203m to 4311m. Scomi mono pump failure, conduct repairs & circulate. Drill 9-7/8" production hole w/RSS Powerdrive assembly from 4311m to 4408m. Crack in box of DP tooljoint, L/D single & replace w/ new joint. Drill 9-7/8" production hole w/RSS Powerdrive assembly from 4408m to TD at 4573.0m (2364.8mTVD). Final survey 5.7m left, 0.2m below. PROOH from 4573.0m to 4349m.

Activity at Report Time

Pump & ream OOH at 4349m.

Next Activity

Continue to pump & ream OOH from 4349m.

Daily Operations: 24 HRS to 11/09/2009 06:00

Wellhore Name

SNAPPER M29					
Rig Name	Rig Type	Rig Service Type	Company		
Rig 22	Platform	Workover Rig (Conv)	Imperial Snubbing Services		
Primary Job Type		Plan			
Plug and Abandonment Only		Plug and Abandon			
Target Measured Depth (mWorking Elev)		Target Depth (TVD) (mWorking Elev)			
AFE or Job Number		Total Original AFE Amount	Total AFE Supplement Amount		
80005440		3,397,717			
Daily Cost Total		Cumulative Cost	Currency		
91,811		2,422,311	AUD		
Report Start Date/Time		Report End Date/Time	Report Number		
10/09/2009 06:00		11/09/2009 06:00	24		

Management Summary

Continue & set 9-5/8" RTTS @ 290m. POOH with storm valve stinger. Change out BOP VBR blocks to 2-3/8" solid rams & pressure test. RIH & recover 9-5/8" RTTS. POOH & lay out. Prepare rig ready to run 2-3/8" tubing. RIH with mule shoe on 2-3/8" tubing.

Activity at Report Time

RIH with mule shoe on 2-3/8" tubing.

Next Activity

Spot a 10 bbl cement plug @ 5820m

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Daily Operations: 24 HRS to 11/09/2009 06:00							
Wellbore Name							
		FLOUNDER A8					
Rig Name	Rig Type	Rig Service Type	Company				
Wireline	Platform	Wireline Unit	Halliburton / Schlumberger				
Primary Job Type		Plan	-				
Workover PI		Plug & Perf					
Target Measured Depth (mWorking Elev)		Target Depth (TVD) (mWorking Elev)					
2,6	356.00						
AFE or Job Number		Total Original AFE Amount	Total AFE Supplement Amount				
		260,000					
Daily Cost Total		Cumulative Cost	Currency				
24,216		96,700	AUD				
Report Start Date/Time		Report End Date/Time	Report Number				
10/09/2009 06:00		11/09/2009 06:00	4				

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Management Summary

Wait on weather with windspeeds 35 - >40kts. Waited on Operations due to leaks and other issues with test seperator and other ops. RIH with dummy MPBT and tagged HUD at 2674m. No issues noted in wellbore. POOH and laid down lubricator. SDFN

Activity at Report Time

SDFN

Next Activity

RIH with MPBT and set plug at 2656m. RIH w water and RIH w cement

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